



# Past, present and future of metering.

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PRESENTED BY

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TESLA ENERGY SOLUTIONS



# Table Of Content

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- Introduction
- Metering Timeline
- Present Metering
- Future Metering
- Applications
- Conclusion

# Introduction

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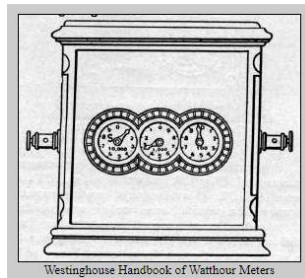
- **The DC Lamp-Hour Meter –152 years**

Samuel Gardiner Patented a DC Lamp-Hour Meter in 1872 that utilized an actuator which recorded hours when current was present.

- **The AC Lamp-Hour Meter – 146 years**

J.B. Fuller Patented an AC Lamp-Hour Meter in 1878 that utilized an armature which recorded hours when the two coils vibrated.

- **Tesla Energy Solutions Pty Ltd.- established in 2008** Walvis Bay based, 100% Namibian owned.



Westinghouse Handbook of Watt-hour Meters

# Introduction

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- Electric metering systems were predominantly based on analog technology.
- Mechanical meters measured total electricity consumption & required manual reading utility personnel.
- Labor-intensive, dependent and often prone to errors.
- Foundation of electricity billing for many years.



# Metering Timeline I



The Rise of an Industry –1890's –1920's



Siemens & Halske



Diamond Meter Co.



Stanley Instrument Co.



Federal Electric



Holcomb & Hoke



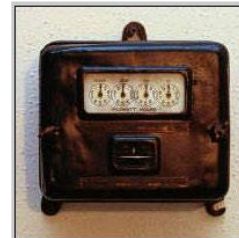
SEMCO -Sewickley  
Elec. Mfg. Co.



Duncan



Fort Wayne



General Electric



Sangamo



Westinghouse

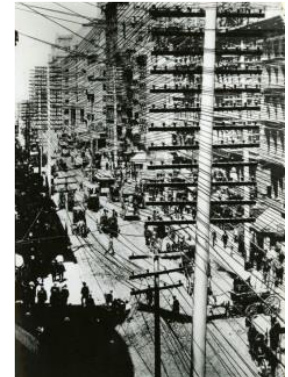


# Metering Timeline II

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## The Depression Hits –1930's

- National Electrical Light Association (NELA) and Meter Committee disbanded in 1932
- Creation of Edison Electric Institute & Meter Committee in 1933 to continue the policy work of NELA
- **The Big 4 Emerge –Duncan, Sangamo, GE, Westinghouse**



# Metering Timeline III

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## 1950's & 60's –Standardization

- All Meter Companies benefited from the large economic expansion post war.
- **Standardization on S-Base, Commoditization, and Compatibility** became key themes.

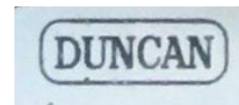


# Metering Timeline IV



## 1970's & 1980's –Modernization Begins

- Rise of the Electronic Meters –ABB E-1 Hybrid & The Legendary Scientific Columbus JEM-1
- Introduction of Solid State Electronics creates big opportunities for measurement
- **In 1975 Both Duncan and Sangamo sells**





# Metering Timeline V



## 1990's & 2000's-Data

- Rise of the Electronic Meters
- AMR Systems begin to proliferate major cities
- L&G (formerly Duncan) becomes L + G
- Schlumberger (formerly Sangamo) becomes Itron
- Sensus enters market
- Westinghouse purchased by ABB, then Elster becomes Honeywell
- GE becomes Aclara then becomes Hubbell



# Present: Smart Metering Systems



- Technological advancement revolutionized metering and lead to the emergence of smart metering systems.
- Key features of the present-day electric metering:
  - **Digital Technology:**
    - Smart meters leverage digital technology,
    - Enables accurate measurement and real-time monitoring of energy consumption.
    - Equipped with solid-state sensors and microprocessors for data collection.
  - **Two-Way Communication:**
    - Built-in communication capabilities allow smart meters to transmit data remotely between consumers and utility companies.
    - Eliminates the need for manual meter reading, reduces operational costs, and enables near real-time billing.



# Present: Smart Metering Systems



- Key features of the present-day electric metering, cont.:
- **Data Analytics:**
  - Generation of Big data for analysis and gaining valuable insights into energy consumption patterns.
  - Optimization of distribution networks and
  - Implementation demand response programs.
- **Consumer Empowerment:**
  - Provide consumers with detailed information on their energy usage,
  - Enabling making informed decisions about energy efficiency and conservation.
  - Promotes sustainability culture and empowers end-users to actively participate in managing their electricity consumption.



# Future: Advanced Metering Infrastructure (AMI)



- **Microgrid Integration:**

- Increase in adoption of renewable energy sources & microgrids,
- Adaptation of metering systems to bidirectional power flow and complex energy management scenarios.

- **Internet of Things (IoT) Connectivity:**

- Utilization of IoT technologies to connect various devices within the distribution network,
- Enable seamless communication and data exchange.

- **Predictive Analytics:**

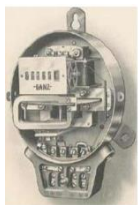
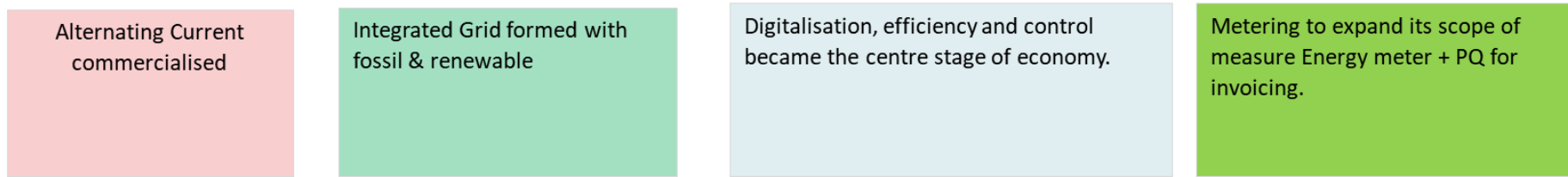
- Advancement of algorithms and Artificial Intelligence (AI) to enhanced predictive analytics.
- Enable forecasting of energy demands,
- Optimization of grid operations, and prevention of system failures or outages.

- **Energy Storage Integration:**

- Monitoring and optimizing energy storage systems,
- Facilitating the effective integration of energy storage into the grid infrastructure.



# Applications: Concepts



Edison's meter in 1874



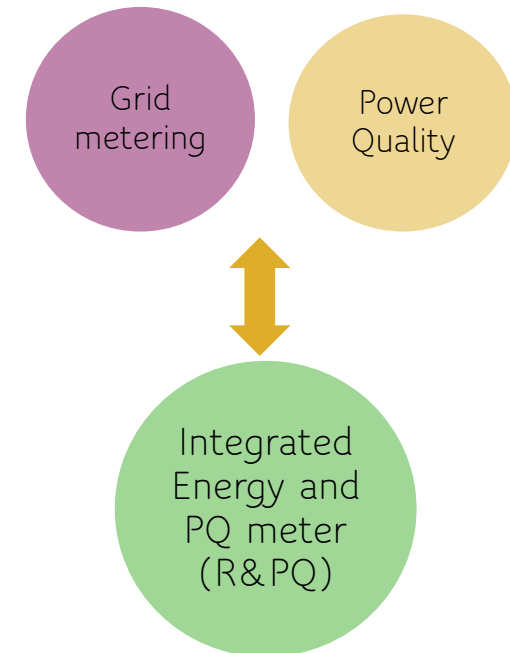


# Applications: Integrated Revenue and PQ metering

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## Present Practices

- PQ is measured at PCC / Select Consumers
  - Individual device for Revenue Metering and PQ Metering
  - Devices work on multiple protocols
  - Energy Consumption and PQ data is analyzed separately
- Advantages of Revenue combo Power Quality Metering (**R&PQ**)
    - Supports Revenue Grade Metering
      - Features like Time of Use/ Multi-Tariff Support
      - Integration with AMR systems over DLMS
    - “Class A” PQ measurements



# Applications: Integrated Revenue and PQ metering standards and regulations



## PQ measurement standard

### **IEC 61000-4-30**

Measurement methods for PQ

### **IEC 61000-4-7**

Harmonic and inter harmonic measurement

### **IEC 62586**

Functional test and limit for PQI

## PQ Regulation

### **EN50160/ Country specific**

Voltage supply requirement

### **Country specific regulations**

e. g. BIS, NRS, NVE etc.

## PQ guideline

### **IEEE 519-2014**

Harmonic control in power systems

## Revenue metering standards

### **IEC 62052-11**

### **IEC 62053-22/24**

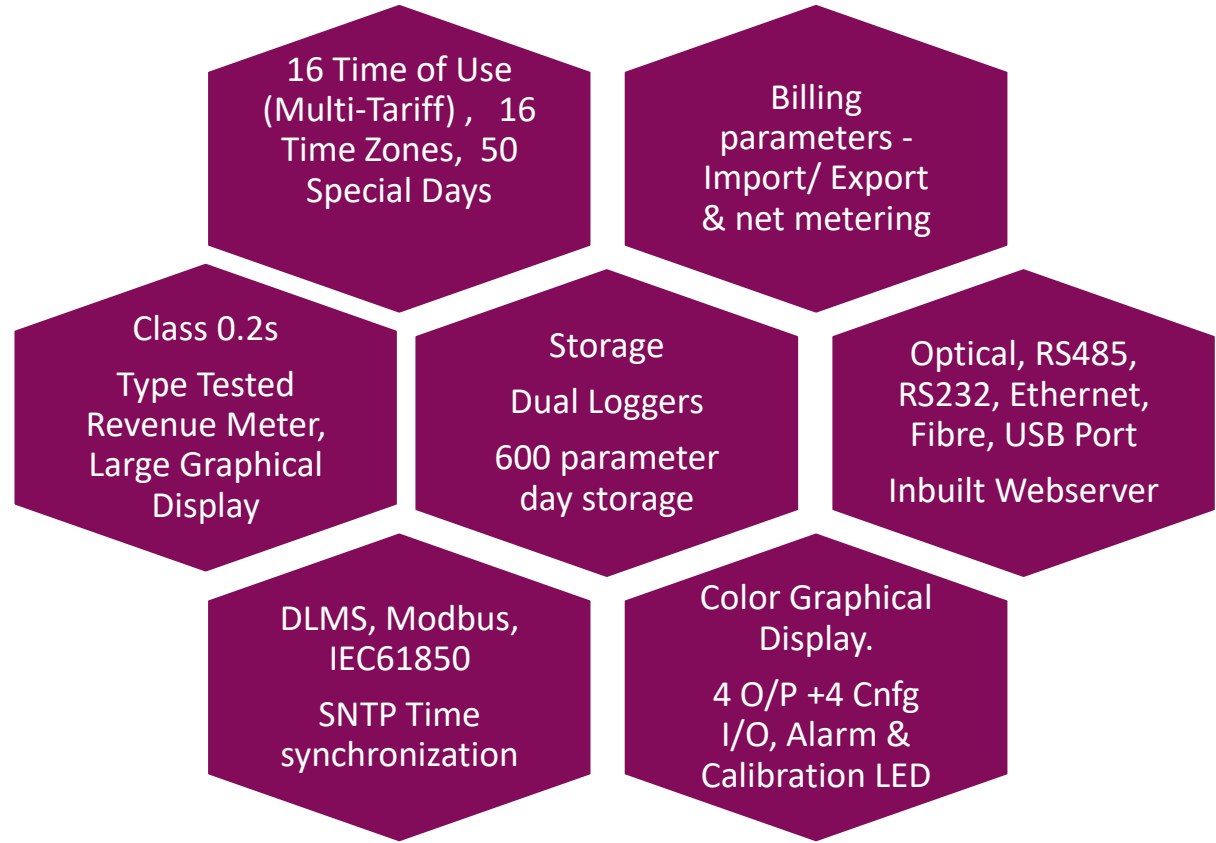
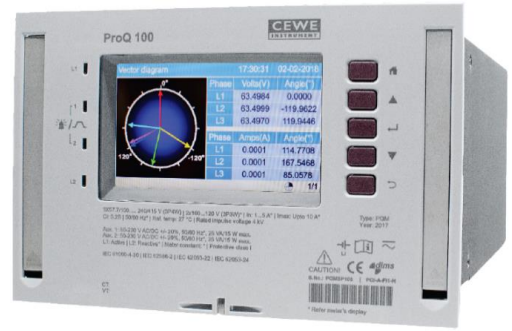
General requirement, testing, accuracy

## Communication standards

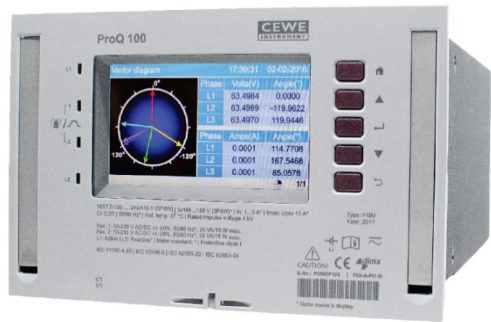
DLMS, IEC 61850, Modbus



# Application: Revenue Metering Features



# Application: PQ Features



THD, TDD, K Factor,  
Flicker, Unbalance,  
Sag/Swell

Reliability  
Indices, Harmonic  
Analysis,  
Transient  
Measurements

Class A Certified  
(IEC 61000-4-30, Ed3,  
Instrument: IEC  
62586-2)

EN50160, IEEE519,  
ITIC, Semi47 Reports  
Customized Reports  
:NRS048

Reliability Indices,  
Harmonic / Transient  
Measurement

RMS, Waveform  
streaming, Waveform  
analysis

PQDIF  
(IEEE1159-3)



# Application: Integrated Metering

## Revenue & Power Quality Meter : ProQ100

Energy accuracy: IEC 62053-22, 0.2S

Wide range

2 calibration and 2 alarm LED

Dual auxiliary supply

Extensive logging – dual loggers

Multi-tariff support

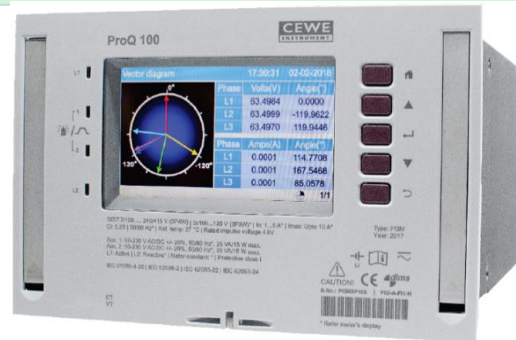
Event / alert recording

Flexible tariff configuration

Delta value logging support

Non-linear error compensation for CT ratio

- Design: IEC61000-4-30 Ed. 3, Class A
- Compliance report (eg **EN50160/ZRS**)
- K Factor / TDD/ Direction of Harmonics
- PQ parameters logging and reporting



- Multiple Communications protocols: Modbus (RTU/TCP), DLMS (RTU/TCP), **IEC61850**, PQDIF, **SNTP**
- **Six** communication ports: Optical, RS232, RS485, **Ethernet**, **Ethernet (FO)**, USB
- Pulse I/O: 4 pulse inputs and 4 configurable as inputs/outputs

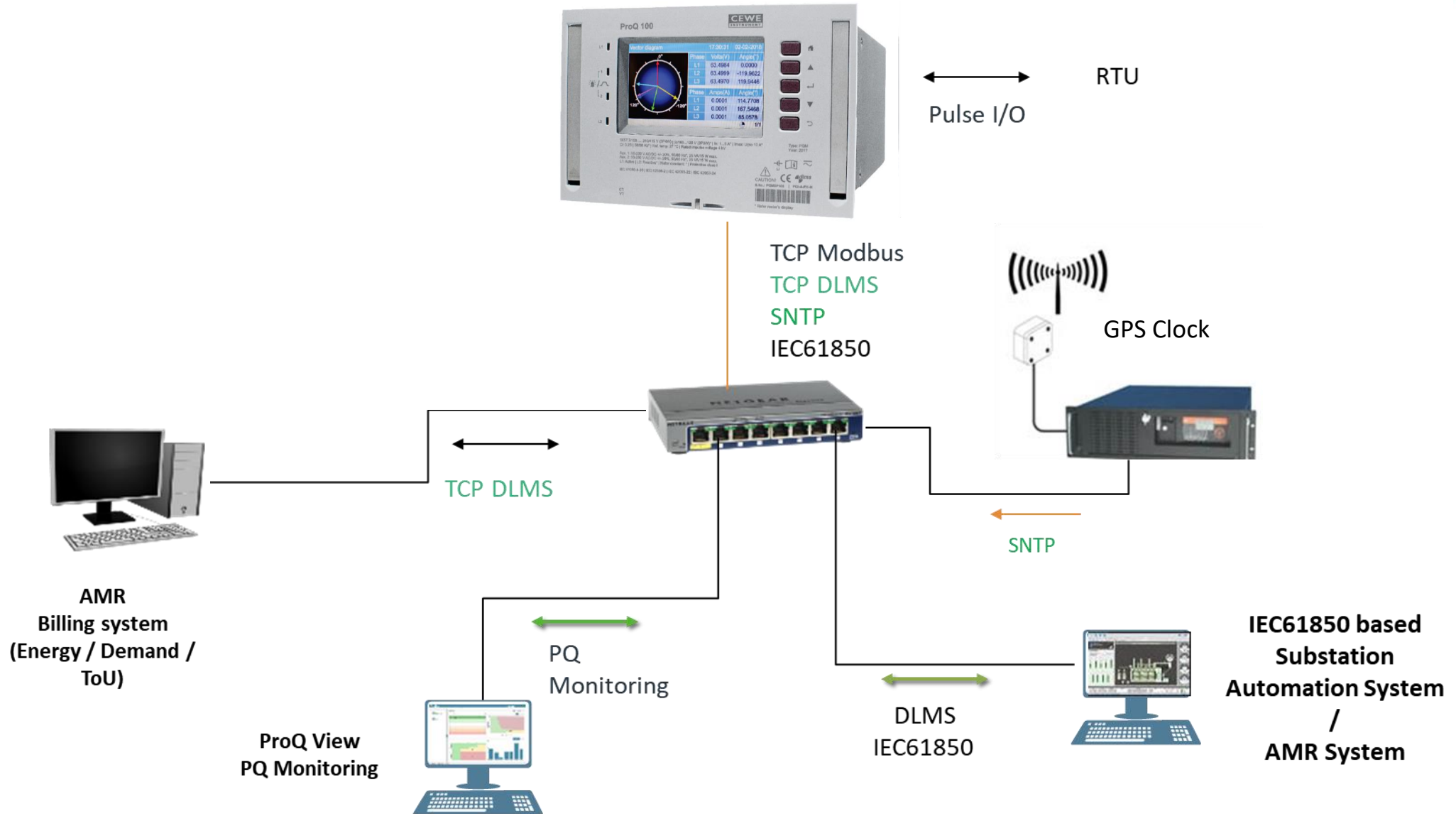


PROQ helps in achieving an Integrated metering solution (R&PQ metering)

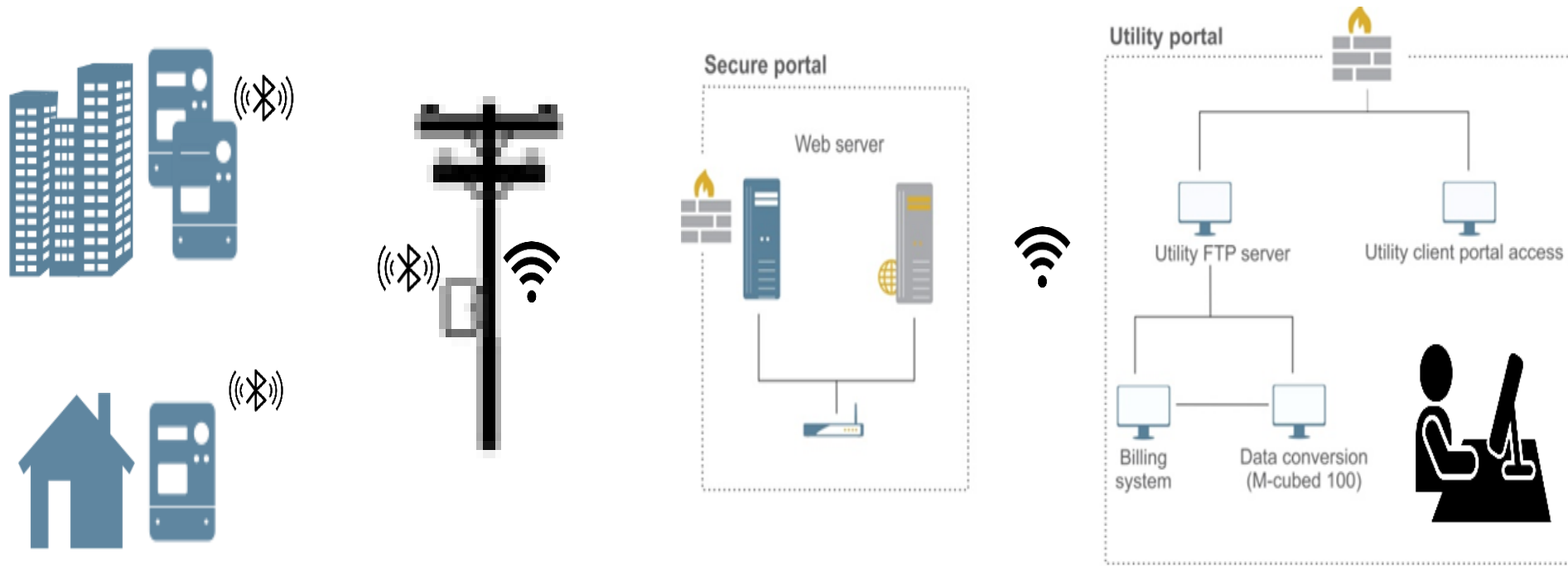




# Application: Integrated Metering Concept Diagram



# Application II: Smart Reading via Bluetooth based solution



# Conclusion

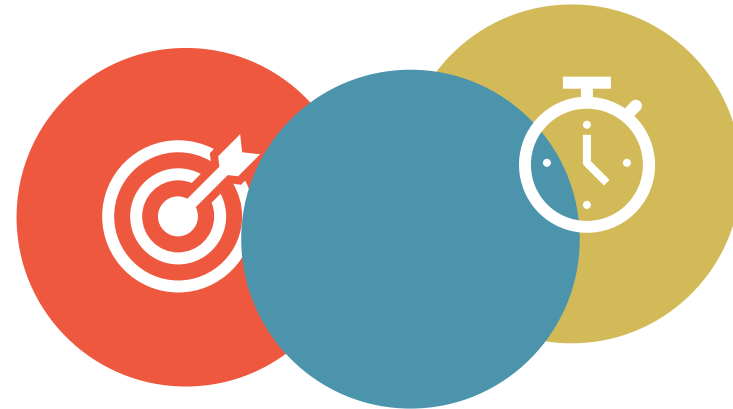
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- Remarkable advancements in distribution networks.
- Pushed innovation envelopes and concepts:
  - IOT
  - Predictive analysis
  - Big Data
  - Machine Learning
  - Artificial Intelligence
    - Artificial Neural Networks
  - Industry 4.0
  - Condition Monitoring and Diagnosis (CMD)

# Thank You!

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THE FUTURE BELONGS TO THOSE WHO  
GIVE THE NEXT GENERATION HOPE.  
PIERRE TEILHARD DE CHARDIN